

UTAH OIL AND GAS CONSERVATION COMMISSION

9

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd _____**Application rescinded due to time*DATE FILED 4-18-83

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-7623

INDIAN

DRILLING APPROVED 7-21-83 - OIL/GAS (Cause No. 102-45)

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

8-29-84 LAFIELD: 3/86 Greater Cisco Area

UNIT:

COUNTY:

Grand County

WELL NO

Thomas #2-A

LOCATION

883' FSL

FT. FROM (N) (S) LINE.

2340 FEL

FT. FROM (E) (W) LINE.

API #43-019-31082SWSE

1/4 - 1/4 SEC.

13

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

20S23E13R.L. JACOBS OIL & GAS

TOM
HARRISON

205 23 E
GRAND

2A THOMAS

13 (HEARING LAST YR.)

24-3 CISCO SPRINGS

24 (HEARING

25-2 CISCO SPRINGS

25

H 303 242 5321

RL JACOBS —

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

R. L. Jacobs Oil and Gas

3. ADDRESS OF OPERATOR

2467 Commerce Blvd, Grand Jct., Colo 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2340' FEL, 883' FSL Section 13, T-20S, R-23E, Grand County, Utah

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

300'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40 (gas), 10 (oil)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

100' **

19. PROPOSED DEPTH

1800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4645' GL

22. APPROX. DATE WORK WILL START*

April 1, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 1/2"	8-5/8"	24#	160'	Circ. to surface
7-3/4"	4 1/2"	10.5#	TD	100Sx + 2% GCL ₂

Contractors: Own tools

Blowout Prevention Equipment

Hydraulic double ram BOP will be used.

Tested to 1000psi after surface pipe is set; then daily.

Grant rotating head above BOP.

Full shutoff gate valve on well head and exhaust line.

** We are redrilling said nearest well, which will be plugged if proposed Thomas #2A well is successful. This program has been approved by Utah Division of Oil & Gas.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Leonard Collins

TITLE

Controller

(This space for Federal or State office use)

PERMIT NO.

E. W. Guynn

District Oil & Gas

APPROVED BY

W. P. Martin

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: *7-21-83*
BY: *John L. Hunt*

APR 14 1983

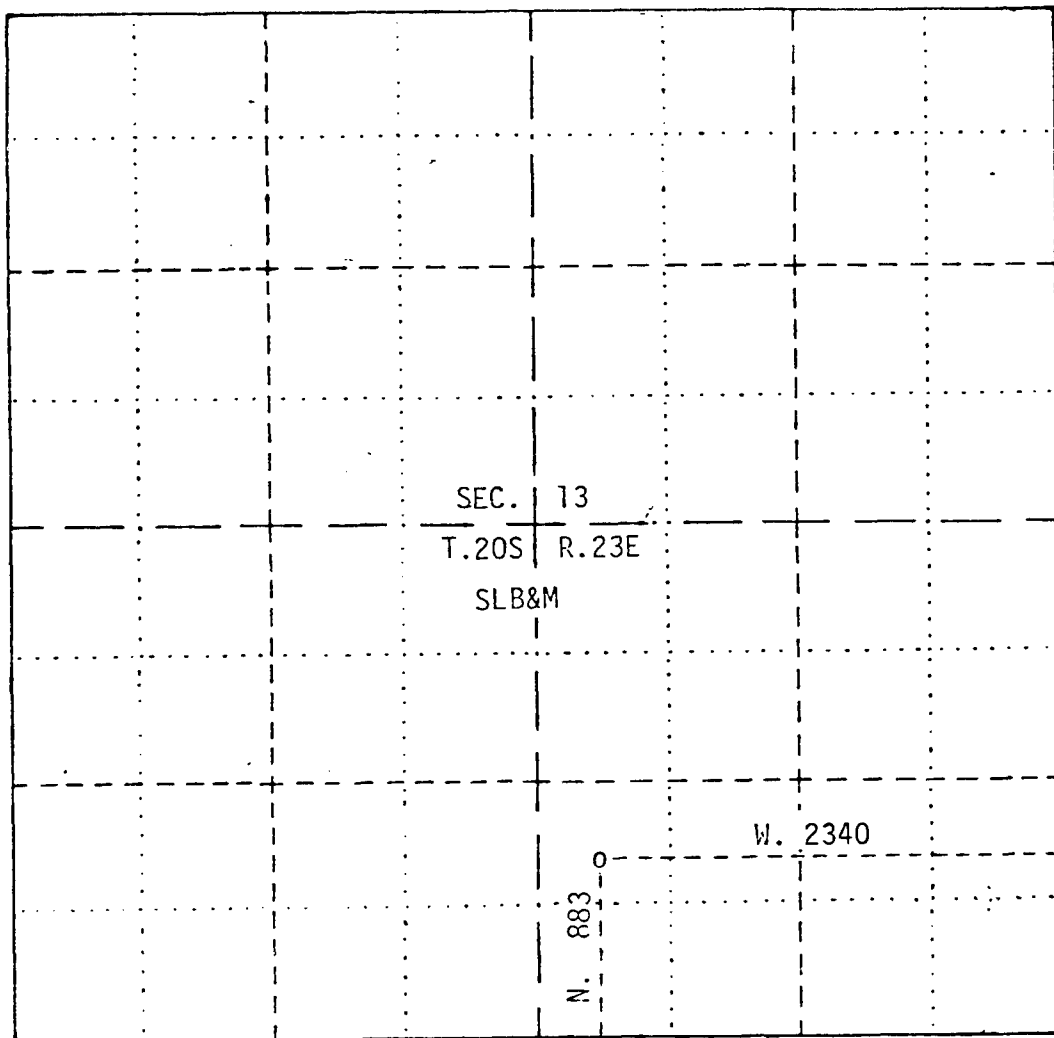
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY*State 0#6*FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

RECEIVED

APR 18 1983

DIVISION OF
OIL, GAS & MINING*Order #102-45 (Drill well)*



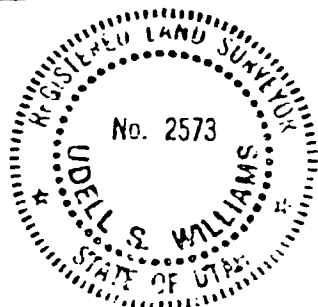
SCALE: 1" = 1000'

THOMAS # 2A

Located North 883 feet from the South boundary and West 2340 feet from the East boundary of Section 13, T.20S., R.23E., SLB&M.

Groundline Elev. 4645

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
THOMAS # 2A

NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SEC. 13
T20S, R23E, SLB&M

SURVEYED BY: DATE:
DRAWN BY: USW DATE: 1/19/83

R. L. Jacobs Oil and Gas
Well No. Thomas 2A
Section 13, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-7623

Supplemental Stipulations

- 1) The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
- 2) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 3) The top 2 inches of soil material will be removed from the location and stockpiled on the South side of the location.
- 4) Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 36 inch woven wire with a single strand of barbed wire on top.
- 5) The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
- 6) All above-ground production facilities will be painted using the attached suggested colors.
- 7) Any burning will require a permit from the State Land Forestry and Fire Control Office in Moab. Contact Paul Pratt at (801) 259-6316.
- 8) Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the portable trash cage and will be hauled to a local town dump site. Do not leave any trash in pits.
- 9) All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
- 10) The stockpiled topsoil will be evenly distributed over the disturbed area.
- 11) All disturbed areas will be scarified with the contour to a depth of 4 inches. Do not smooth pads out, leave a roughened surface.

- 12) Seed will be broadcast at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
- 13) Access road will be crowned and borrow ditched to allow safe travel to the location.
- 14) If proposed well is established as a producer, Thomas No. 2 will be plugged to comply with State spacing.

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

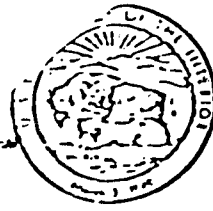
(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

SEED MIXTURE

SPECIES		LBS/ACRE
Grasses		
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Curley grass	1
Forbs		
Sphaeralcea coccinnia	Globemallow	1
Shrubs		
Atriplex confertifolia	Shadscale	1
Atriplex nuttallii	Nuttall Saltbush	1
Cercocarpus lanata	Winterfat	<u>1</u>
		6



IN REPLY REFER TO

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS

PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

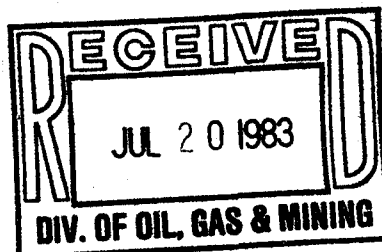
Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.



JACOBS DRILLING, INC.

EXPLORATION
Oil & Gas Well
DRILLING CONTRACTOR

2467 COMMERCE BLVD.
GRAND JUNCTION, CO 81501
(303) 243-7814



Norman C. Stout
Administrative Assistant
Utah Division of Oil and Gas
4241 State Office Bldg
Salt Lake City, Utah 84114

July 12, 1983

Dear Norm:

Re: Well No. 2A Thomas
Sec. 13, T.20S, R.23E

In respnce to your letter of April 19, 1983, regarding the above referenced well which is proposed to be drilled, we hereby request that you use the Federal Application to Drill to fullfill the Utah requirements for the permit to drill. You have a copy of said Federal APD in your holding file, and you asked me during a telephone call to be sure to state in this letter that the Federal APD was in your current holding file, to facilitate your finding it promptly.

The above referenced well will be drilled on air, and any on-site water which may be required will be hauled from my irrigation ditch in Grand Junction, Colorado, by truck. I have filed for a renewal of my Temporary Cisco Springs water permit, and if said permit is reinstated prior to the spudding of this well, we will so notify you prior to the taking of water from Cisco Spring for use on this well.

I am sorry for the delay in sending you this letter. Please advise us as quickly as possible if approval to drill this well is gr anted.

Sincerely,

Thomas D. Harrison
Thomas D. Harrison, Engineer



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 19, 1983

R. L. Jacobs Oil and Gas
2467 Commerce Blvd.
Grand Junction, Colorado 81501

Re: Applications to Drill
Well No. 2A Thomas
Sec. 13, T.20S, R.23E

✓ Well No. 24-3 Cisco Springs
Sec. 24, T.20S, R.23E

Well No. 25-2 Cisco Springs
Sec. 25, T.20S, R.23E
All in Grand County, Utah

Gentlemen:

Our records indicate you have filed federal Application for Permit to Drill the above referenced wells, but have not yet filed application with the State of Utah. If drilling has commenced on the above listed wells, you are asked to cease operations until such time as the approval to drill these locations have been received.

Please provide the necessary applications for permit to drill, or otherwise advise on the status of the permit. A copy of the federal application with attachments and cover letter is acceptable.

Respectfully,

Norman C. Stout
Administrative Assistant

NS/as

RECEIVED

JUL 20 1983

**DIVISION OF
OIL, GAS & MINING**

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper

OPERATOR RL JACOBS OIL & GAS DATE 7-21-83

WELL NAME THOMAS 2-A

SEC SWSE 13 T 20S R 23E COUNTY GRAND

43-019-31082
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

✓
7/21/83
CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

102-45 8-26-82
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

(WATER)

The Thomas #2 well shall be immediately and
properly plugged, should the Thomas #2-A be
completed as a gas well.

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 102-45

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 21, 1983

R. L. Jacobs Oil & Gas
2467 Commerce Blvd.
Grand Junction, Colorado 81501

RE: Well No. Thomas #2-A
SWSE Sec. 13, T. 20S, R. 23E
883' FSL, 2340' FEL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 102-45 dated August 26, 1983. Prior to spudding, accopy of the Utah Division of Water Rights (801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void. The Thomas #2 well shall be immediately and properly plugged, should the Thomas #2-A be completed as a gas well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

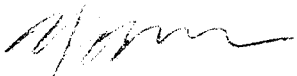
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31082.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Encl.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 1, 1984

Bureau of Land Management
Moab District Office
P.O. Box 970
Moab, Utah 84532

Attention: Ms. Carol Fruedeger

Gentlemen:

SUBJECT: Federal Applications to Drill Over One Year Old

Enclosed is a list of wells in your district that were given State approval to drill over one year ago. We have received copies of federal approval as noted.

Please let me know what action, if any, the Bureau of Land Management is taking on these wells.

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

August 1, 1984

R. L. Jacobs Oil and Gas
Well No. 25-2
Sec. 25, T. 20S., R. 23E.
Grand County, Utah
Lease No. U-7623
Federal Approval 4/14/83

R.L. Jacobs Oil and Gas
Well No. 24-3
Sec. 24, T. 20S., R. 23E.
Grand County, Utah
Lease No. 7623
Federal Approval 4/14/83

R. L. Jacobs Oil and Gas
Well No. Thomas #2A
Sec. 13, T. 20S., R. 23E.
Grand County, Utah
Lease No. U 7623
Federal Approval 4/14/83



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970
Moab, Utah 84532

3162 (U-065)
(U-44320)
(U-17554)
(U-04967-C)
(U-7623)

RECEIVED

State of Utah Natural Resources
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

AUG 10 1984

AUG 13 1984

**DIVISION OF OIL
GAS & MINING**

Re: Request for Update of Well Status

Gentlemen:

In reply to your letters requesting updating of your well records; the following information is provided:

- 1) F-L Energy Corporation
Well No. Alker-Federal 1-7
Sec. 7, T. 21 S., R. 7 E.
Emery County, Utah
Lease U-44320

We have requested from San Rafael Resource Area a field check on location for surface disturbance, prior to rescinding their APD.

- 2) M. J. Harvey, Jr.
Well No. Harvey Federal 1-21
Sec. 21, T. 26 S., R. 16 E.
Emery County, Utah
Lease U-17554

This well was spudded, not completed, and P&A in 1982. A Sundry Notice is enclosed which was accepted showing the location was restored and seeded per recommendation of San Rafael Resource Area.

- 3) Fortune Oil Company
Well No. Federal 77-31
Sec. 31, T. 15½ S., R. 25 E.
Grand County, Utah
Lease U-04967-C

A Sundry Notice is enclosed which was accepted showing the well remains a location only and they anticipate drilling operations to be conducted during spring/summer of 1984.

- 4) R. L. Jacobs Oil and Gas
Well No. Thomas 2A
Sec. 13, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-7623


Well No. 24-3
Sec. 24, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-7623

Well No. 25-2
Sec. 25, T. 20 S., R. 23 E.
Grand County, Utah

We have requested from Grand Resource Area field checks on the above locations for surface disturbance prior to rescinding their APD's.

If we could be of any further service in helping you, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely,



Associate District Manager

Enclosure:
Sundry Notices (2)

Moab District
P. O. Box 970
Moab, Utah 84532

R. L. Jacobs Oil and Gas
2467 Commerce Boulevard
Grand Junction, CO 81501

AUG 22 1984

Re: Rescinding Applications for Permit
to Drill

Well No. Thomas 2A
Sec. 13, T. 20 S., R. 23 E.

Well No. 24-3
Sec. 24, T. 20 S., R. 23 E.

Well No. 25-2
Sec. 25, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-7623

Gentlemen:

The Applications for Permit to Drill the referenced wells were approved on April 14, 1983. Since that date no known activity has transpired at the approved locations.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approvals of the referenced applications.

Should you intend to drill at these locations at a future date, new applications for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely,

/s/ Kenneth V. Rhea

~~SCHE~~ District Manager

cc: Grand Resource Area

bcc: U-942, Utah State Office
State of Utah, Division of Oil, Gas and Mining ✓

CFreudiger/cf 8/21/84

RECEIVED

AUG 27 1984

DIVISION OF OIL
GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 29, 1984

R. L. Jacobs Oil & Gas
2467 Commerce Boulevard
Grand Junction, Colorado 81501

Gentlemen:

Re: Well No. Thomas 2A - Sec. 13, T. 10S., R. 23E.
Grand County, Utah - API #43-019-31082

In concert with action taken by the Bureau of Land Management, approval to drill the subject well is hereby rescinded without prejudice.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

clj

cc: D. R. Nielson
R. J. Firth
File

99510

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> OPERATOR CHANGE ON DRILLING PERMIT		5. LEASE DESIGNATION AND SERIAL NO. U- 7623
2. NAME OF OPERATOR B.L. OIL AND GAS Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 617 PANORAMA DR. GRAND JUNCTION CO. 81503		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface TH. #2A 2340' FEL, 883' FSL, SEC. 13, T-20S R-23E #24-3 1600' FWL, 1961' FSL, SEC. 24 T-20S R-23E		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. THOMAS #2A #24-3
15. ELEVATIONS (Show whether OF RT GR, etc.)		10. FIELD AND POOL, OR WILDCAT CISCO SPRINGS
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 13 24, T-20S, R-23E
		12. COUNTY OR PARISH 13. STATE GRAND UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) **OPERATOR CHANGE ON DRILL PERMIT X**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

THE DRILLING PERMITS FOR THE TWO ABOVE WELLS WERE ISSUED TO R.L. JACOBS OIL AND GAS (COPIES ATTACHED). SINCE B.L. OIL AND GAS CO. IS THE NEW OPERATOR, I WOULD LIKE PERMISSION TO CHANGE THE OPERATOR NAME TO B.L. OIL AND GAS CO. ALL OTHER STIPULATIONS AND REQUIREMENTS ON THE PERMIT ARE TO REMAIN THE SAME.

18. I hereby certify that the foregoing is true and correct

SIGNER

Leonard Collins

TITLE

Owner- OPERATOR

DATE

3-7-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: